

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. U-06500
 Indian☐
 Lease No.

Section 8 (See Location Plat attached)

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....
Notice of Intention to Abandon Well.....	<input type="checkbox"/>	
	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 24, 1960

Teasdale USA

Well No. 1 is located 610 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 2030 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of Sec. 8

NW - NE Section 8 30S 6E

(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Wayne Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ feet. (Will be reported later)

A drilling and plugging bond has been filed with U. S. Government

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Proposed Casing Program:

1000' - 13 3/8" Surface String.
 4100' - 5 1/2" Production String.

The principle objective is the Cambrian.

Estimated total depth 4,100'.

Note: Location staked 50' North and 50' West of C-NW-NE due to topographical conditions.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Pure Oil Company

Address 1575 Sherman By Fred H. Kirby

Denver 3, Colorado Title Asst. Chief Division Production Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

FEDERAL LAND

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
6. The District Engineer, D. F. Russell, 445 Federal Bldg., Salt Lake City, Utah, shall be notified on Form 9-331a in triplicate giving thereon ~~all necessary~~ details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

V-06500

JUL 1 - 1960

Approved

D. F. Russell
District Engineer

THE PURE OIL COMPANY LOCATION REPORT

Date June 19, 1960A.F.E. No. 316Division Northern Producing

Prospect District

Teasdale AreaLease USA-U-06500 (Teasdale USA)Acres 2,555.44(1277.72 Net) Lease No. 0.8465Elevation 7785' UngradedWell No. 1

(Serial No. _____)

Quadrangle NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8Twp. 30SRge. 6EBlk.
Dist.
Twp.Survey Salt Lake Meridian

County

Wayne

State

UtahOperator The Pure Oil CompanyMap Utah - 7-4610 Feet South of the North line of Section2030 Feet West of the East line of Section

Feet _____ of the _____ line of _____

Feet _____ of the _____ line of _____

LEGEND

○ Location



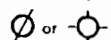
Gas Well



Oil Well



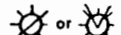
Gas-Distillate Well



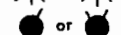
Dry Hole



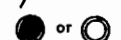
Abandoned Location



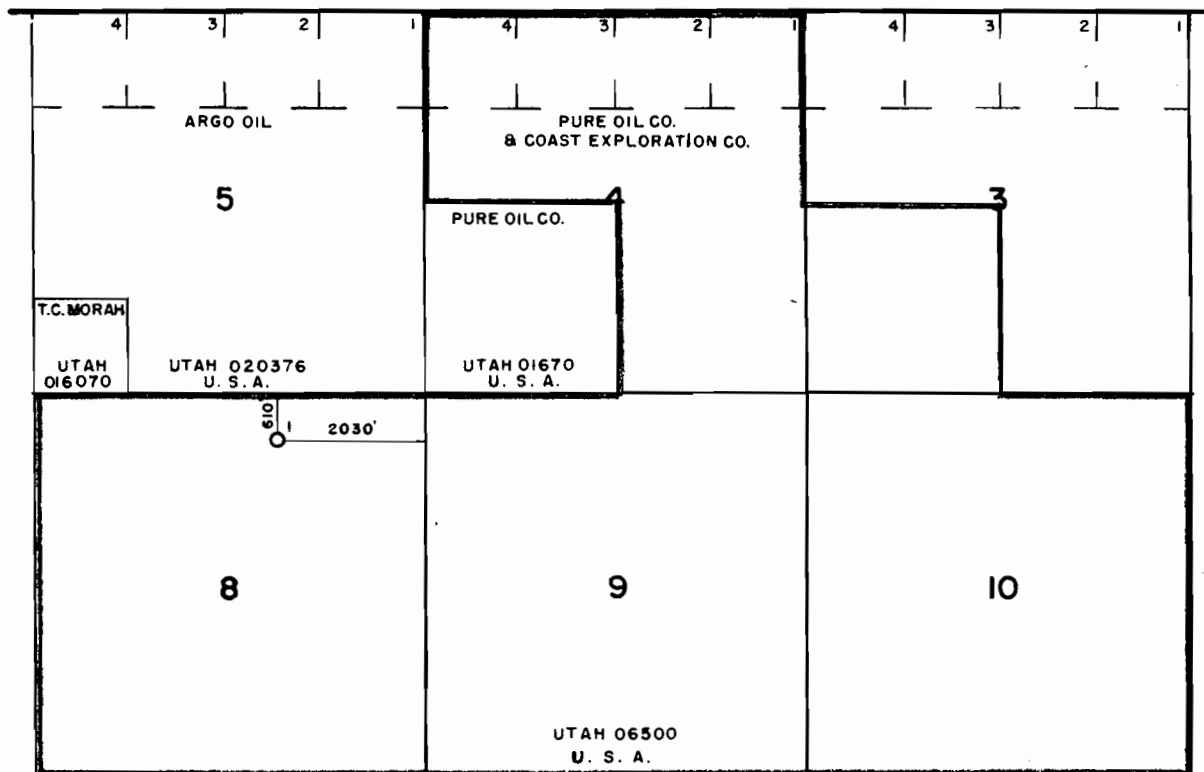
Abandoned Gas Well



Abandoned Oil Well



Input Well



Remarks: The Pure Oil Company (Operator) 50%
Coast Exploration Company 50%
See Agreement dated April 28, 1959.

Scale 2" = 1 MILE

Submitted by

Civil Engineer

Approved by

Division Manager

Approved by

Vice-President—General Manager

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR



The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: **Salt Lake City, Utah**
 SERIAL NO.: **Utah 06500**

and hereby designates

NAME: **The Pure Oil Company**
 ADDRESS: **1708 Broadway**
Denver 2, Colorado

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 30 South, Range 6 East, S.L.M.

Utah County

Sec. 1: ALL	Sec. 9: ALL
Sec. 12: ALL	Sec. 10: ALL
Sec. 8: ALL	

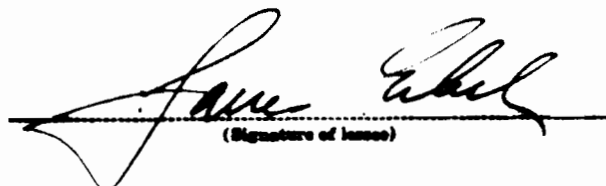
Containing 255.44 acres, more or less

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

QUEST EXPLORATION COMPANY


 (Signature of Lessee)

JUNE 27, 1960

(Date)

6363 Wilshire Boulevard
Los Angeles 44, California
 (Address)

ORIGINAL FORWARDED TO CASPER

Subsequent Report of Observation

FILE NOTATIONS

Entered In NID File ☒

Entered On S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

I W R for State or Fee Land ☒

Checked by Chief ☒

Copy NID to Field Office ☒

Approval Letter ☒

Disapproval Letter ☒

COMPLETION DATA:

Date Well Completed *Aug 29, 1960*

QW _____ WW _____

GW _____ OS _____

TA ☒

PA ☒

Location Inspected ☒

Bond released ☒

State of Fee Land ☒

LOGS FILED

Driller's Log *Feb. 27, 61*

Electric Logs (No.) *4*

EL ☒

I ☒

E-I ☒

GR ☒

GR-N ☒

Micro ☒

Lat _____

Mi-L _____

Sonic ☒

Others *Perf. Rec'd*

June 27, 1960

The Pure Oil Company
1575 Sherman
Denver 3, Colorado

Attention: Fred H. Kirby, Asst. Chief Div. Prod. Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Teasdale USA #1, which is to be located 610 feet from the north line and 2030 feet from the east line of Section 8, Township 30 South, Range 6 East, SLN, Wayne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

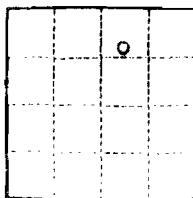
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT,
EXECUTIVE SECRETARY

CEP:awg

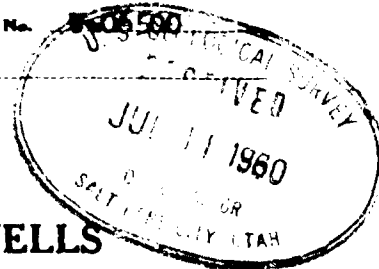
cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 7005500
Unit 1



Sec. 8

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ABANDONING <u>REPAIRING</u>	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Teasdale USA July 8, 1960

Well No. 1 is located 610 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 2030 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of sec. 8

NW NE Sec. 8 308 6E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~ ^{Ground} floor above sea level is 7785 ft. (D.F. will be furnished later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 6/30/60.

7/5/60 - Set 13-3/8" surface casing at 212' and cemented to surface with 200 sq. cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address 1575 Sherman

Denver 3, Colorado

JUL 14 1960

By

Fred H. Kirby

Fred H. Kirby

Approved

[Signature]

Title

Asst. Chief Div. Prod. Contr.

District Engineer

ORIGINAL FORWARDED TO CASPER

GPO 862040

WILDCAT - Wayne County

8-30S-6E NW1/4NE1/4, The Pure Oil Co. #1 (Utah 06500) Ref. #2

1-21-12-66

WILDCAT - Wayne County

8-30S-6E NW1/4NE1/4, The Pure Oil Co. #1 (Utah 06500) Ref. #2

STATUS: Drg. 1790'

JUL -- 1960

REMARKS: NEW DRILLING WELL. 13-3/8" cc 212' w/200 sx.
9-5/8" cc 1750' w/110 sx. Sample top. Wolfcamp 1430'.
440' checked in test.

7-1-60

STATUS: Tstg. TD 5287'✓

AUG -- 1960

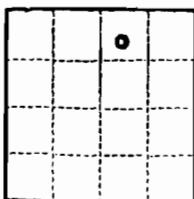
REMARKS: Sample tops: Mississippian 2330', Devonian 3110'.✓

STATUS: Abd. TD 5287' (Co. 9-13-60)

SEP -- 1960

REMARKS: DRY HOLE OR FAILURE. Completed 8-29-60/
No commercial oil or gas.

8-29-60. No commercial oil
or gas.



Sec. 8

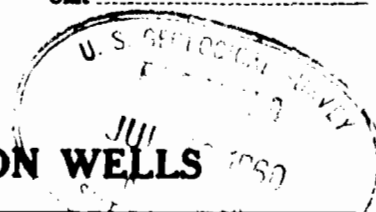
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**

Lease No. **U-06500**

Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ABANDONMENT REPAIRS	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 27, 1960

Teasdale USA

Well No. **1** is located **610** ft. from **N** line and **2030** ft. from **E** line of sec. **8**

NW NE **Sec. 8** **30S** **6E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
WC **Wayne** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~ **ground** above sea level is **7785** ft. (D.F. will be furnished later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-26-60 Set 9-5/8" casing at 1790' and cemented with 110 sacks of regular Ideal cement with 2% calcium chloride and 250# of Taf Flng. Job complete at 10:00 a.m. 7-26-60.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Pure Oil Company**

Address **P. O. Box 265**

Moab, Utah

JUL 28 1960

Approved

By **J. B. Strong**

File District Chief Clerk

District Engineer

ORIGINAL FORWARDED TO **CARL**

GPO 662040

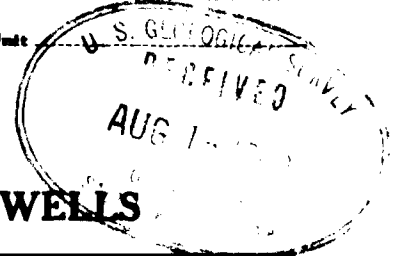
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**

Lease No. **U-06500**

Unit



		9	

Sec. 8

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 29

1960

Teasdale USA

Well No. **1** is located **610** ft. from **[N]** line and **2030** ft. from **[E]** line of sec. **8**

NW NE

Sec. 8

30S

6E

Salt Lake

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

WC

(Field)

Wayne

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~shooting~~ ^{ground} above sea level is **7785** ft. KB elevation **7798'**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-12-60 DST #1 - 1350' - 1470' Tool open one hour. Shut in 30 minutes. No test. Tool plugged with lost circulation material.

Sample Top of Wolfcamp 1430'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Pure Oil Company**

Address **P. O. Box 265**

Moab, Utah

By **J. B. Strong** **J. B. Strong**

Approved **AUG 1 - 1960**

Title **District Chief Clerk**

District Engineer

ORIGINAL FORWARDED TO CASPER

July 29, 1960

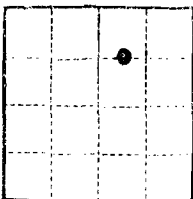
MEMO FOR FILING

On July 27, 1960, I visited the drilling location of Pure Oil Company Teasdale USA No. 1, Section 8, Township 30 South, Range 6 East, SLEM, Wayne County.

This well has experienced considerable loss of circulation problems and had just completed setting an intermediate string of 9-5/8 at 1790 feet: The operations at this location. They had resumed drilling and were at 1824 feet.

By HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:co



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-06500
Unit U.S.G. 001

Sec. 8

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 30, 1960

Teasdale USA

Well No. 1 is located 610 ft. from N line and 2030 ft. from E line of sec. 8

NW NE Sec. 8 30S 6E Salt Lake
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
WC Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~ ground above sea level is 7785 ft. KB elevation 7798

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-29-60 DST #2 - 1887' - 1942' - Tool open 60 minutes. Opened with a good blow of air immediately, decreased to zero in 30 minutes. Recovered 595' of drilling mud. 30 minute ICI 42%; IF 230%; FF 30%; 30 minute FCI 375%; IH and FH 68%.

7-29-60 DST #3 - 1787' - 1840' - Tool open 45 minutes. Opened with a strong blow of air, decreased to zero in 40 minutes. Recovered 300' of drilling mud. 30 minute ICI 32%; IF 140%; FF 190%; 30 minute FCI 28%; IH and FH 68%.

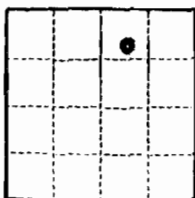
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P.O. Box 265

Keab, Utah By J. B. Strong J. B. Strong
Approved AUG 1 - 1960 Title District Chief Clerk
D. F. [Signature] District Engineer

ORIGINAL FORWARDED TO CASPER



Sec. 8

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-06500
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 13, 1960

Teasdale UEA

Well No. 1 is located 610 ft. from N line and 2000 ft. from E line of sec. 8

NW NE Sec. 8
(1/4 Sec. and Sec. No.)

30S 6E
(Twp.) (Range)

Salt Lake
(Meridian)

WC
(Field)

Wayne
(County or Subdivision)

Utah
(State or Territory)

Ground

The elevation of the ~~surface~~ above sea level is 7785 ft. ~~is~~ elevation 7798 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

8-12-60 DST #4 - 3610' - 3710' Tool open one hour. Opened with a weak blow which decreased to zero in 15 minutes. Recovered 320' of muddy water, fresh with globes of thick brown dead oil. 30 minute IGI 16%; IF 16%; FF 16%; 30 minute FGI 16%; IN and FN 17%.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Moab, Utah

AUG 15 1960

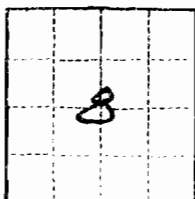
By

[Signature]
District Engineer

[Signature]
District Chief Clerk

ORIGINAL FORWARDED TO CASPER

670/902040



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-06500
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 25, 1960

Teasdale USA

Well No. 1 is located 610 ft. from N line and 2030 ft. from E line of sec. 8

NW NE Sec. 8
(1/4 Sec. and Sec. No.)

30 S
(Twp.)

6 R
(Range)

Salt Lake
(Meridian)

WC

(Field)

Wayne

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~drill floor~~ ^{ground} above sea level is 7785 ft.

~~KB elevation~~ 7786 ft.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8-23-60 - Halliburton DST No. 5, 3136' - 3198', Oquirrh formation, with Hook-wall Packers. Tool open 30 minutes, very weak blow, died in 10 seconds.

Halliburton DST No. 6, 2140' - 2202', Permian-Pennsylvanian, with Hook-wall Packers. Tool open 30 minutes, very weak blow, died in 10 seconds.

Halliburton DST No. 7, 2316' - 2378', Mississippian, with Hook-wall Packers. Tool open one hour; shut in 30 minutes. Opened with weak blow and died. Recovered 15' Drilling mud. Pressures: IH 1105; ICI 25, IF 25, FF 25, FCI 25, FH 1105. Bottom Hole Temperature 100°.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Moab, Utah

AUG 26 1960

By J. W. Bernside

Approved

J. W. Bernside
Acting Chief Clerk

District Engineer

ORIGINAL FORWARDED TO CASPER

GPO 662040

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

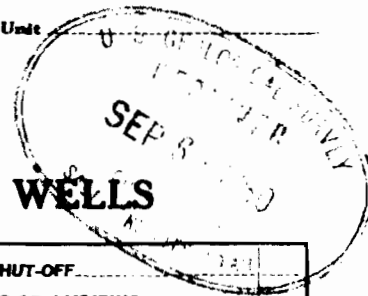
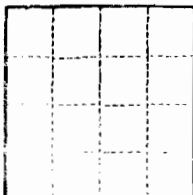
Land Office

Salt Lake

Lease No.

U-06500

Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 2, 1960

Teasdale USA

Well No. 1 is located 610 ft. from [N] line and 2030 ft. from [E] line of sec. 8

NW NE Sec. 8 30-S 6-E Salt Lake

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

WC

Wayne

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~derrick floor~~ ^{ground} above sea level is 7785 ft.
IS elevation 7790 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5287'
FSD 1775'

See Sundry Notice dated 9-2-60, Pages 3400-3370,
Plan to Plug and Abandon as follows: 2406-2250,
1906-1775'

1071 - 976 - 50 sacks regular cement.
216 - 154 - 55 sacks regular cement.
10' to surface - 6 sacks regular cement.

Will install Well Marker according to U.S.G.S. Regulations.

Will leave heavy drilling mud between cement plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Heal, Utah

SEP 1 - 1960

ORALLY

Approved

By

D. F. [Signature]
District Engineer

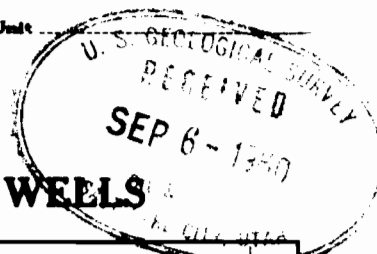
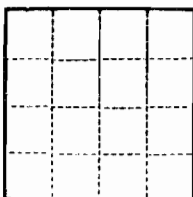
J. W. Burnside
Acting Chief Clerk

ORIGINAL FORWARDED TO GPO 652540

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No. **7-06500**
Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 2, 19 **60**

Tonsdale USA

Well No. **1** is located **610** ft. from **[N]** line and **2000** ft. from **[E]** line of sec. **8**

NW NE **Sec. 8** **10-6** **6-8** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

WC **Wayne** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **ground** above sea level is **7785** ft.
KB elevation 7798 ft.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

ID 5287'
FD 1775'

8-25-60 - Perforated 9-5/8" CB casing 1748' - 1768' with four Spring Jet Shots per foot.

8-26-60 - Acidized through above perforations with 1000 gallons. Pressure broke from 600 lbs. to zero while treating.

Shutted well dry, no shows.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Para Oil Company**

Address **P. O. Box 245**

Wash. Field

Approved **SEP 16 1960**
[Signature]
District Engineer

By **[Signature]**
J. W. Burnside
Title **Logging Chief Clerk**

ORIGINAL FORWARDED TO CASPER

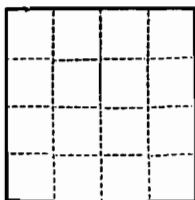
Form 9-381a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. U-06500

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 2, 1960

Teasdale USA

Well No. 1 is located 610 ft. from N line and 2030 ft. from E line of sec. 8

NE Sec. 8
(1/4 Sec. and Sec. No.)

30-S
(Twp.)

6-E
(Range)

Salt Lake
(Meridian)

WC

(Field)

Wayne

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~derrick floor~~ ^{ground} above sea level is 7785 ft.

~~KB elevation 7798 ft.~~
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5287

Plugged well back to 1775' to test upper formation, as follows:

3400' - 3370' - 10 sacks regular cement
2400' - 2250' - 50 sacks regular cement
1900' - 1775' - 50 sacks regular cement

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

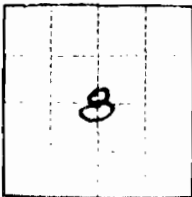
Address P. O. Box 265

Moab, Utah

By

J. A. Burnside

Title Acting Chief Clerk



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-06500
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 3, 1960

Teasdale USA

Well No. 1 is located 610 ft. from N line and 2030 ft. from E line of sec. 8

N. 4E Sec. 8 Twp. 30-S Range 6-E Salt Lake
(Section) (Range) (Meridian)
Wayne Utah
(County or Subdivision) (State or Territory)

The elevation of the ~~derick floor~~ ^{ground} above sea level is 7785 ft.
KB elevation 7798 ft.
DETAILS OF WORK

State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PT 5287'

PT 1775'

Well plugged and abandoned as follows:

1771 - 1776 - 50 sacks regular cement.
216 - 154 - 55 sacks regular cement.
10 to surface - 6 sacks regular cement.

Heavy drilling mud between cement plugs.

Well Marker installed according to U.S.G.S. Regulations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Moab, Utah

MAR 1961

By

J. W. Burnside
Title Acting Chief Clerk

U. S. LAND OFFICE Salt Lake

SERIAL NUMBER U-06506

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Pure Oil Company Address P. O. Box 265, Moab, Utah
 Lessor or Owner U. S. Government Field Wildcat State Utah
 Teasdale USA
 Well No. 1 Section 2 T30-S R6-E Meridian Salt Lake County Wayne
 Location 610 N. 1/4 S. 2 E. Line and 2030 ft. W. of E. Line of N. 1/4 NE Elevation 7798 KB
 (Derrick floor relative to sea level) 7785 Gr

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records

Signed

J. B. Strang

Date September 7, 1960

Title Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling June 30, 1960 Finished drilling August 22, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to
IMPORTANT WATER SANDS	
No. 1, from None to	No. 2, from to
No. 2, from to	No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	212'			200 sacks	Halliburton				Cemented to
9-5/8"	1790'			110 sacks	Halliburton				

MUDDING AND CEMENTING RECORD

13-3/8" 212' 200 sacks Halliburton
 9-5/8" 1790' 110 sacks Halliburton

PLUGS AND ADAPTERS

Heaving plug—Material
 Adapters—Material

13-3/8" 212' 200 sacks Halliburton
9-5/8" 1790' 110 sacks Halliburton

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth, feet	Depth, charge, feet

TOOLS USED

Rotary tools were used from zero feet to 5287 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

DATES

Well Plugged and Abandoned

August 29, 1960

Producing Dry Hole

The production for the first 24 hours was barrels of fluid of which % was oil, % emulsion; % water; and % sediment. Gravity, 28.6.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure lbs. per sq. in.

EMPLOYEES

Driller
Driller

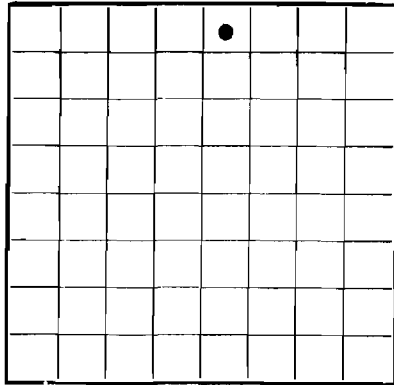
FORMATION RECORD

FROM -	TO -	TOTAL FEET	FORMATION
-0-	174	174	Sandy lime and shale.
174	212	38	Sand and Shale.
212	431	219	Sand.
431	606	175	Coconino Sand with limestone stringers.
606	1036	430	Coconino Sand.
1036	1280	244	Coconino Sandstone.
1280	1457	177	Coconino Sand and Lime.
1457	1586	129	Limestone and dolomite.
1586	1790	204	Permo-Penn. carbonate limestone.
1790	1942	152	Limestone and dolomite.
1942	2412	470	Limestone.
2412	2659	247	Dolomite.
2659	2859	200	Cherty Dolomite.
2859	2976	117	Chert.
2976	3106	130	Dolomite.
3106	3283	177	Devonian Limestone.
3283	3402	119	Devonian Shale with limestone stringers.
3402	3442	40	Green Shale and Lime.
3442	3533	91	Sandy Dolomite.
3533	3636	103	Dolomite, Sand and Shale.
3636	4393	757	Dolomite.
4393	4617	224	Limestone and shale
4617	4789	172	Limestone, green Shale and Green Sand.
4789	5178	389	Limestone.
5178	5287	109	Shale and Lime.
		5287	TOTAL DEPTH

12

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company The Pure Oil Company Address P.O. Box 265 - Moab, Utah
 Lease or Tract U. S. Government Field Wildcat State Utah
Teasdale USA
 Well No. 1 Sec. 8 T. 30S R. 6E Meridian Salt Lake County Wayne KB 7798'
 Location 610 ft. IX of N Line and 2030 ft. IX of E Line of NW NE, Sec. 8 Elevation Gr. 7785'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date February 23, 1961 Title District Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling June 30, 1960 Finished drilling August 22, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from <u>None</u> to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	48#	8-R	SS	212'	Float				Cemented to surface.
9-5/8"	36#	8-R	SS	1790'	Float	1061'	1748'	1768'	Testing.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	212	200 sx	Halliburton		
9-5/8"	1790'	110 sx	Halliburton		

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from zero feet to 5287 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A August 29, 1960. Put to producing Dry Hole, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
-0-	174'	174'	Sandy lime and shale.
174'	212'	38'	Sand and shale.
212'	431'	219'	Sand.
431'	606'	175'	Coconino sand with limestone stringers.
606'	1036'	430'	Coconino sand.
1036'	1280'	244'	Coconino sandstone.
1280'	1457'	177'	Coconino sand and lime.
1457'	1586'	129'	Limestone and dolomite.
1586'	1790'	204'	Permo-Penn. carbonate limestone.
1790'	1942'	152'	Limestone and dolomite.
1942'	2412'	470'	Limestone.
2412'	2659'	247'	Dolomite.
2659'	2859'	200'	Cherty dolomite.
2859'	2976'	117'	Chert.
2976'	3106'	130'	Dolomite.
3106'	3283'	177'	Devonian limestone.
3283'	3402'	119'	Devonian shale with limestone stringers.
3402'	3442'	40'	Green shale and lime.
3442'	3533'	91'	Sandy dolomite.
3533'	3636'	103'	Dolomite, sand and shale.
3636'	4393'	757'	Dolomite.
4393'	4617'	224'	Limestone and shale.
4617'	4789'	172'	Limestone, green shale and green sand.

[OVER]

Feb 27 1961

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
4789'	5178'	389'	Limestone.
5178'	5287'	109'	Shale and lime.
		5287'	TOTAL DEPTH

Core No. 1 1875' - 1905' Cut and Rec. 30'

- 10' - Dolomite, cream-brown, with light green and red mottling, fair odor on fresh break with porosity and oil stain from 1882' - 1883'.
- 9.5' - Limestone, gray, medium xln, fossiliferous, hash, with streaks of small vuggy porosity with brown oil stain, good odor.
- 1.5' - Dolomite, brown, earthy, with good small vuggy porosity, excellent odor and stain.
- 2' - Limestone, white-gray, hard, dense, vertical hairline fracs.
- 5' - Limestone, gray-brown, sublithographic, fossil hash, with open vertical fracs, excellent stain, odor and heavy brown oil coating on fracs.
- 2' - Dolomite; gray, fine xln, trace of pin point porosity, oozing brown oil.

Core No. 2 1905' - 1942' Cut and Rec. 37'

- 1' - Dolomite, cream, fine grained, sandy.
- 2' - Limestone, brown, fine grained to earthy with stain and odor.
- 18' - Limestone, gray, fine-medium xln, very fossiliferous, with sandy streaks.
- 3.5' - Dolomite, gray, very sandy.
- 12.5' - Dolomite, cream, mottled light pink, fine xln grading to very large xln, excellent open inter-xln porosity, friable, soft, punky, waxy wet with yellow laminate stains.

Halliburton DST No. 1, 1350' - 1470', Wolfcamp. Tool open one hour, shut in 30 minutes. No test. Choke in test tool plugged with lost circulation material.

Halliburton DST No. 2, 1887' - 1942'. Tool open 60 minutes, opened with a good blow of air immediately, decreased to zero in 30 minutes. Recovered 595' of drilling mud. Pressures: 30 minute ISI 425, IF 230, FF 305, 30 minute FSI 375, IH & FH 685.

Halliburton DST No. 3, 1787' - 1840'. Tool open 45 minutes, opened with strong blow of air, decreased to zero in ~~30 minutes~~ 40 minutes. Recovered 300' of drilling mud. Pressures: 30 minute ISI 320, IF 140, FF 190, 30 minute FSI 285, IH 685, FH 685.

Halliburton DST No. 4, 3610' - 3710', Cambrian - Lynch. Tool open 60 minutes, opened with weak blow which decreased to zero in 15 minutes. Recovered 320' of muddy water with globs of thick brown dead oil. Pressures: 30 minute ISI 165, IF 165, FF 165, 30 minute FSI 165, IH & FH 1785.

Halliburton

Halliburton DST No. 5, 3136' - 3198', Ouray. Tool open 30 minutes, very weak blow, died in 10 seconds. Used Hookwall Packers.

Halliburton DST No. 6, 2140' - 2202', Permo-Penn. Used Hookwall Packers. Tool open 30 minutes, very weak blow, died in 10 seconds.

Halliburton DST No. 7, 2316' - 2378', Mississippian. Used Hookwall Packers. Tool open one hour, shut in 30 minutes. Opened with weak blow and died. Recovered 15' of drilling mud. Pressures: IH 1105, ISI 25, IF 24, FF 25, 30 minute FSI 25, FH 1105.

Acidized through perforations 1748' - 1768' with 1000 gallons. Pressure broke from 600 lbs to zero while treating. Swabbed well dry.

to zero while treating. Swabbed well dry.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

State whether electric logs were run.

IMPORTANT MARKERS

Kiabad	130'	(47659')
Coconino	235'	(47554')
Permo-Penn	1438'	(46351')
Mississippian	2260'	(45529')
Ouray	3100'	(44689')
Elbert	3367'	(44422')
Lynch	3470'	(44319')
Maxfield	3930'	(43859')
Bowman Hartman	4050'	(43739')
Ophir	5110'	(42679')

March 9, 1961

MEMO FOR FILING

Re: PURE OIL COMPANY - WELL NO.
TEASDALE USA 1, Sec. 8, T. 30 S,
R. 6 E, SLM, Wayne County, Utah

On March 2, I visited the above abandoned location. This location had been properly cleaned and marked.

By HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:co

cc: Don F. Russell - USGS
Salt Lake City